Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2011 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	5,877			8,716	83	-218	14,841	53	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,351	-20	372	252		-417	566	206	2,600
Pentanes Plus		-20		78		37	172	71	75
Liquefied Petroleum Gases			372	174		-454	394	135	2,525
Ethane/Ethylene			21	0		9	-		1,018
Propane/Propylene			566	149		-140	-	123	1,400
Normal Butane/Butylene			-213	12		-338	225	12	61
Isobutane/Isobutylene	220		-2	13		16	169	-	46
Other Liquids		1,022		1,257	35	-184	2,263	224	11
Other Hydrocarbons		1,023		31	199	18	1,042	193	0
Hydrogen				-	190		190	-	0
Oxygenates (excluding Fuel Ethanol)		62		-	6	6	3	60	0
Renewable Fuels (including Fuel Ethanol)		960		28	4	12	847	133	0
Fuel Ethanol <sup>5</sup>		960		23	-29	-3	824	133	0
Renewable Fuels Except Fuel Ethanol				5 3	33 -1	15 0	23 2	-	0
Other Hydrocarbons				642	-1	-212	843	_	11
Motor Gasoline Blend.Comp. (MGBC)		0		584	-164	10	378	31	0
Reformulated		0		187	110	10	297	0	0
Conventional		0		396	-275	ģ	82	31	0
Aviation Gasoline Blend. Comp				-	-275	1	-1	-	0
Finished Petroleum Products		0	18,433	732	193	166		3,066	16,127
Finished Motor Gasoline		0	9,118	60	193	97		616	8,659
Reformulated		_	3,024	_	-68	1		11	2,945
Conventional		0	6,094	60	261	96		605	5,714
Finished Aviation Gasoline			12	0		2		-	10
Kerosene-Type Jet Fuel			1,449	21 10		-13 -4		130	1,354
Kerosene Distillate Fuel Oil <sup>6</sup>			14 4,919	174	 0	184		16 1,128	12 3,782
15 ppm sulfur and under <sup>7</sup>			4,237	79	0	251		733	3,332
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			155	2	_	-48		197	8
Greater than 500 ppm sulfur			527	93		-19		197	441
Residual Fuel Oil <sup>8</sup>			482	333		-169		465	519
Less than 0.31 percent sulfur			48	34		14		NA	NA
0.31 to 1.00 percent sulfur			64	12		-32		NA	NA
Greater than 1.00 percent sulfur			370	287		-152		NA	NA
Petrochemical Feedstocks			321	69		0		_	390
Naphtha for Petro. Feed. Use			226	17		-5		-	248
Other Oils for Petro. Feed. Use			95	52		5		-	142
Special Naphthas			34	5		-5		34	10
Lubricants			156	36		15		65	112
Waxes			8	3		-1		6	6
Petroleum Coke			867	3		-18		575	313
Marketable			640	3		-18		575	86
Catalyst			227	 17		 01			227
Asphalt and Road Oil			283	17		81		29	191
Still Gas Miscellaneous Products			686 81	 0		-3		 1	686 83
Total	8,228	1,003	18,805	10,957	311	-654	17,670	3,549	18,738

<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIÁ-819, "Monthly Oxýgenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.